

Table 12. PAD District 2 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-March 2017
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	1,623	--	--	2,647	-201	-124	56	3,685	204	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	776	-20	68	105	-303	--	-151	108	145	522
Pentanes Plus	84	-20	--	0	159	--	4	16	84	119
Liquefied Petroleum Gases	692	--	68	104	-463	--	-155	92	61	403
Ethane/Ethylene	255	--	--	--	-120	--	3	--	50	81
Propane/Propylene	293	--	117	93	-314	--	-117	--	5	302
Normal Butane/Butylene	98	--	-44	6	-35	--	-40	44	6	16
Isobutane/Isobutylene	46	--	-6	5	6	--	0	48	0	4
Other Liquids	--	1,009	--	11	-455	-69	84	406	38	-31
Hydrogen/Oxygenates/Renewables/										
Other Hydrocarbons	--	1,009	--	1	-671	-15	16	288	19	0
Hydrogen	--	--	--	--	--	39	--	39	--	0
Oxygenates (excluding Fuel Ethanol)	--	0	--	--	--	0	0	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	1,009	--	1	-671	-55	16	248	19	0
Fuel Ethanol	--	954	--	--	-653	-34	13	236	18	0
Renewable Fuels Except Fuel Ethanol	--	55	--	1	-18	-21	3	12	1	0
Other Hydrocarbons	--	--	--	0	--	1	0	1	--	0
Unfinished Oils	--	--	--	--	-9	--	7	-4	18	-31
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	10	226	-54	60	121	1	0
Reformulated	--	0	--	--	38	-22	1	15	0	0
Conventional	--	0	--	10	187	-32	59	106	1	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	3	4,361	25	81	109	33	--	46	4,500
Finished Motor Gasoline	--	3	2,460	--	-3	88	-14	--	5	2,557
Reformulated	--	--	354	--	--	24	--	--	--	379
Conventional	--	3	2,106	--	-3	64	-14	--	5	2,178
Finished Aviation Gasoline	--	--	2	0	2	--	0	--	--	3
Kerosene-Type Jet Fuel	--	--	249	0	21	--	9	--	9	251
Kerosene	--	--	2	--	--	--	-1	--	0	3
Distillate Fuel Oil	--	--	1,072	1	81	21	6	--	11	1,159
15 ppm sulfur and under	--	--	1,076	1	78	21	10	--	0	1,165
Greater than 15 ppm to 500 ppm sulfur	--	--	5	--	2	--	0	--	8	-1
Greater than 500 ppm sulfur	--	--	-8	0	1	--	-5	--	3	-6
Residual Fuel Oil ⁶	--	--	52	3	-28	--	-1	--	9	19
Less than 0.31 percent sulfur	--	--	3	--	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	9	1	-1	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	40	2	-26	--	-1	--	NA	NA
Petrochemical Feedstocks	--	--	32	5	-4	--	1	--	--	32
Naphtha for Petro. Feed. Use	--	--	23	3	-3	--	1	--	--	22
Other Oils for Petro. Feed. Use	--	--	9	2	-1	--	0	--	--	10
Special Naphthas	--	--	2	1	1	--	-1	--	--	4
Lubricants	--	--	8	7	9	--	-1	--	6	18
Waxes	--	--	1	0	--	--	0	--	1	0
Petroleum Coke	--	--	191	1	--	--	-1	--	3	190
Marketable	--	--	144	1	--	--	-1	--	3	143
Catalyst	--	--	47	--	--	--	--	--	--	47
Asphalt and Road Oil	--	--	138	7	1	--	36	--	2	108
Still Gas	--	--	137	--	--	--	--	--	--	137
Miscellaneous Products	--	--	16	--	1	--	0	--	0	17
Total	2,399	992	4,429	2,788	-878	-84	22	4,199	433	4,991

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.